

An Efficient Approach for Reactive Power Compensation of Distribution Networks Using Particle Swarm Optimization

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Abstract—The power compensation is the one of the problem in distribution network. The power compensation is done by maintain the reactive power in distribution network. The power is maintain the state of the UPQC (Unified power quality conditioner). The UPAC controlled by the STATCOM or DSTATCOM. Different approaches use to maintain the power at needed level in the power distribution network the process done by MOPSO optimization method the MOPSO is the best for this process because we consider the lot of objective function to optimize the place of the UPQC. In our proposed work we find the power level in distribution network using optimization algorithm. The optimization algorithm is used to optimization the power and find which place is suitable for place the STATCOM or DSTATCOM. This is used to maintain the reactive power in distribution network.

Index Terms— UPQC, PSO, MOPSO, STATCOM, DSTATCOM Power, Reactive, Optimization, compensation.

1. INRODUCTION

Power systems are large and complex electrical networks. In any power system, generations are located at few selected points and loads are distributed throughout the network. In between generations and loads, there exist transmission and distribution systems. In the power sys-

tem, the system load keeps changing from time to time as shown.

Power system characteristics:

- It must gracefully control, for all intents and purposes wherever the client requests.
- It must gracefully capacity to the clients consistently.
- It must have the option to gracefully the regularly changing burden request at untouched.
- The power provided ought to be of acceptable quality.
- The power provided ought to be prudent.
- It must fulfill fundamental security necessities.

Force flow investigation is worried about depicting the working condition of a whole force framework, by which we mean a system of generators, transmission lines, and loads that could speak to a zone as little as a region or as extensive as a few states. Given certain known amounts—ordinarily, the measure of intensity produced and expended at various areas—power flow investigation permits one to decide different amounts. The most significant of these amounts are the voltages at areas all through the transmission framework, which, for substituting current (A.C.), comprise of both an extent and a period component or stage edge. When the voltages are known, the flows flowing through each transmission connection can be effortlessly determined. Therefore the name power flow or load flow, as it is regularly brought

in the business: given the measure of intensity conveyed and where it originates from, power flow investigation discloses to us how it flows to its goal.

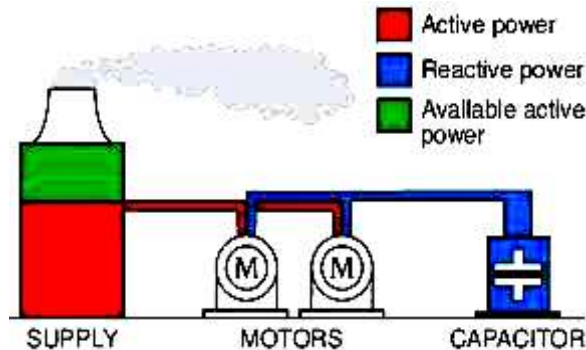


Figure 1: Active and Reactive Power

There are such huge numbers of strategy is utilizing for keep up the power flow in the distribution network side. The essential technique is the manual count. The manual figuring based system is help to distinguish low voltage are request bus and physically included the generator or every single other parameter to keep up the bus voltage. Another strategy is direct based optimization to discover the spot of the DG in bus system network. The straight based technique the direct condition is explain for discover the bus place in general bus system. The direct based optimization one of the fundamental low unpredictability strategy for flow examination. The DG spot is computational decreased contrast with the manual estimation.

2. BACKGROUND

K. Murugesan et. al., [1] A DSTATCOM is a quick acting shunt associated custom power device utilized in the distribution system. The voltage source converter (VSC) or current source converter is a significant component in it. For high-voltage distribution system, the DSTATCOMs are planned utilizing a two-level VSC and the transformer at the yield side to meet the ideal voltage profile. For high power application, the VSCs are associated in parallel to the DC bus. This kind of association requires a transformer with multiple optional windings, which expands the multifaceted nature of the power system. Further, the transformer builds the general expense and losses in the system and may immerse when the heap draws any DC current. The effectiveness of the system is additionally low because of the expanded exchanging losses. By and large, the utilization of a two-level inverter re-

quires a filter circuit for decreasing the THD at the yield.

S. Su et. al., [2] The center voltage profile will undoubtedly be dismissed as the electric vehicles (EVs) charging trouble spreads in circulation arrange. As a result of the stochastic thought of EV charging load spatially, progressively versatile responsive force remuneration in different territories ends up huge. In any case, the common receptive force remuneration equipment has no flexibility spatially. Along these lines, two kinds of receptive force remuneration systems using EVs considering drivers' reasons are proposed. Drivers' reasons contain charging demand, charging opportunity loss (time) and advantage. In Framework 1, EV chargers are used to totally reimburse receptive force in the wake of finishing the unregulated charging. Thusly, drivers' charging conduct isn't affected in any capacity. In Procedure 2, the working force elements of EV chargers are treated as elements for the enhancement.

S. Stanković et. al., [4] The control of reactive power trade between frameworks of various voltage levels has dependably been a worry for system administrators. With creation moving from the transmission to the distribution level, its significance increments. This work proposes a novel way to deal with gauge reactive power ability of the framework in general. A linearized diagnostic model for an estimation of accessible reactive power trade at the interface between two matrices has been created. The most extreme estimation blunder for the situations it is tried was just 2%. The model gives the connection between significant matrix parameters and the upheld reactive power. The ends drawn from the model are affirmed on run of the mill Swedish distribution network with dispersed breeze power and little industry shoppers.

M. Moghbel et. al., [5] another custom power device (CPD) is presented for continuous control of reactive power and improving the general network voltage quality of shrewd matrix (SG) at crucial and symphonious frequencies, separately. The thought is to exploit the online brilliant meter information transmitted from each bus to the SG focal control to concurrently play out the static synchronous compensator and the dynamic power line conditioner activities by optimal compensations of principal reactive power and consonant currents at chose optimal busses. The proposed methodology includes two particle swarm optimization calculations. The main cal-

ulation is executed for the more regrettable working condition to decide the optimal areas and sizes of CPDs while the subsequent calculation depends on keen meter data to consistently process key and consonant reference currents for constant activity and control of the designated CPDs.

S. Gao, et. al., [6] Particle Swarm Optimization (PSO) has been generally utilized in the reactive power optimization of distribution networks, and the fundamental PSO calculation sets aside too long effort to take care of the reactive power optimization issue of low voltage distribution network with multiple requirements. To take care of this issue, a plan of reactive power optimization for low-voltage distribution network utilizing improved particle swarm optimization has been proposed. Improved particle swarm optimization progressively orders the particles as indicated by limitations that voltage of every hub is qualified, the reactive power compensation limit of every hub does not surpass the preset worth and the all out reactive power of the system is repaid objectively by roulette.

P. Shukla et. al., [7] presents designing of a Hybrid solar/wind system as well as integrating it with the grid system in MATLAB /SIMULINK environment. And Designing of a compensating device and compare it with the basic STATCOM compensator for active power output enhancement in the system. The compensating device control has to be designed with a linear crow optimizing algorithm to obtain a smooth voltage and current waveform. Reduction in the distortion level of the voltage output at the grid system is to be done by using the proposed optimizer.

N. S. Lakra et. al., [8] Reactive power the officials accept a central occupation in improving power quality of the system. The genuine stress in reactive power the officials is zone and measure of putting capacitor at optimal region in the extended/work/interconnected distributions network is multi-objectives function with explicit constraints. Optimally putting and estimating of capacitors decreases dynamic power loss of the system, improves a voltage profile and power factor of the system. In this work Particle Swarm Optimization (PSO) is used to achieve required objectives, which is a nonlinear optimization issue.

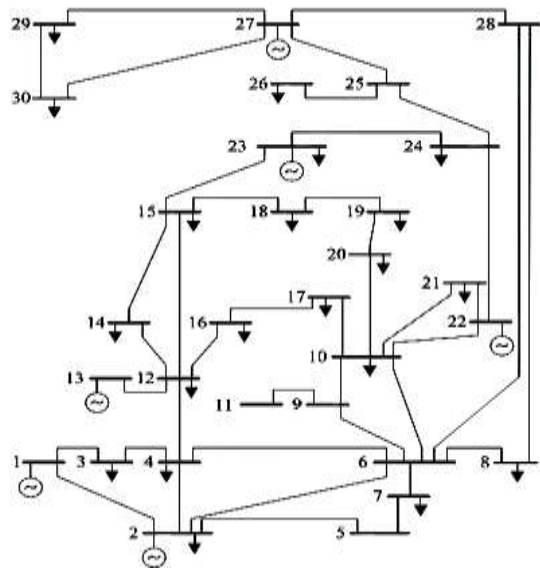


Figure 2: IEEE 30 Bus data

3. PROPOSED METHODOLOGY

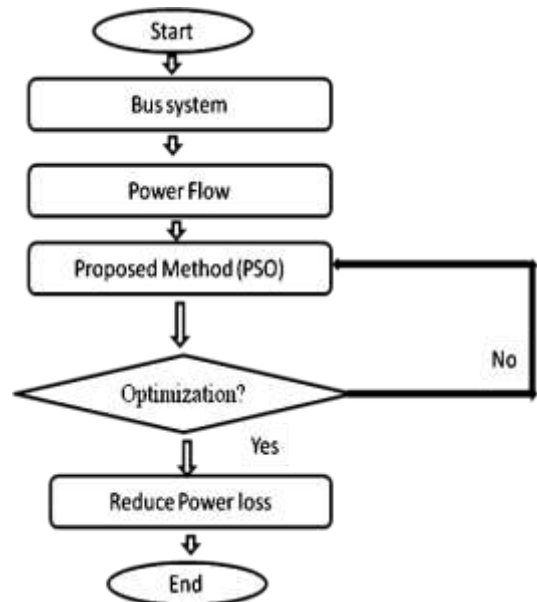


Figure 3: Flow Chart

- i. Particle Swarm Optimization (PSO)
PSO has been created through recreation of streamlined social models. The highlights of the technique are as per the following:
 - a) The technique depends on investigates about multitudes, for example, fish tutoring and a herd of flying creatures.

b) It depends on a basic idea. Consequently, the calculation time is short and it requires scarcely any recollections.

c) It was initially created for nonlinear enhancement issues with persistent factors. Notwithstanding, it is effectively extended to treat issues with discrete factors. Accordingly, it is material to a MINLP with both nonstop and discrete factors, for example, VVC.

ii Genetic Algorithm (GA)

Genetic algorithm metaheuristic motivated by the procedure of characteristic choice that has a place with the bigger class of developmental calculations (EA). Hereditary calculations are normally used to create top notch answers for advancement and search issues by depending on bio-propelled administrators, for example, transformation, hybrid and determination. In every age, the wellness of each person in the populace is assessed; the wellness is normally the estimation of the target work in the improvement issue being illuminated. The more fit people are stochastically chosen from the current populace, and every individual's genome is adjusted (recombined and conceivably arbitrarily changed) to shape another age. The new age of up-and-comer arrangements is then utilized in the following cycle of the

4. SIMULATION & RESULT

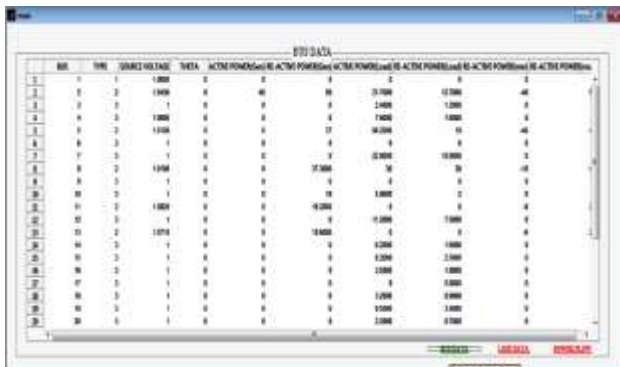


Figure 4: IEEE 30 Bus system data

In figure 4, all the informational collection or qualities are appearing of 30 transport framework. In which source voltage, dynamic force, responsive force regarding age, burden, min and max are appearing.

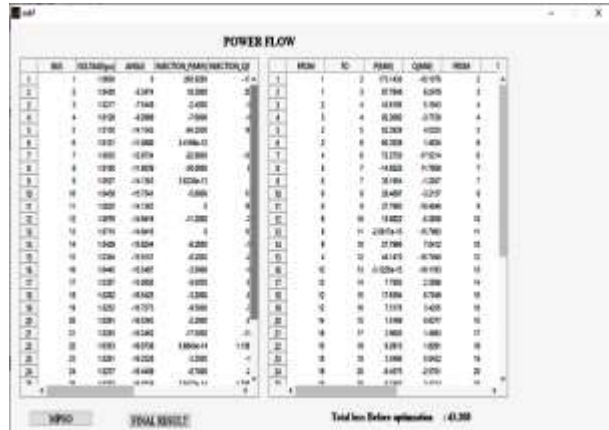


Figure 5: Power loss in flow before optimization

In figure 5.6, showing total loss in power flow optimization. Here using proposed approach i.e. modified particle swarm optimization to optimize reactive power.

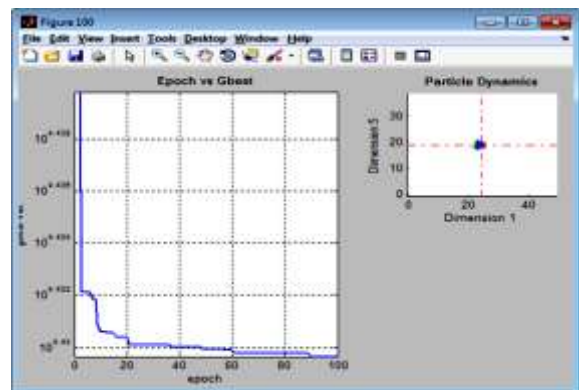


Figure 6: Proposed approach Iteration process

In figure 6, indicating emphasis approach utilizing PSO calculation, in which wellness esteem determined and Gbest versus time chart produced.

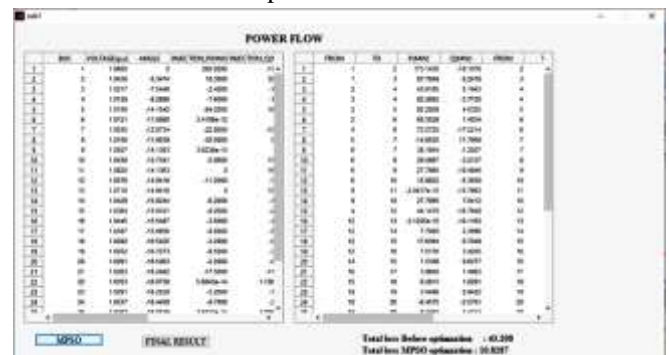


Figure 7: Average reactive power after optimization

In figure 7, absolute loss optimization is appearing by utilizing MPSO approach. Before streamlining power loss is 43.208 and after advancement it gets 10.8287.

Selected BUS Injection power UPQC-Type			Selected BUS Injection power UPQC-Type		
1	1	10 UPQC-P	1	2	10 UPQC-P
2	2	10 UPQC-P	2	8	10 UPQC-P
3	3	17.5000 UPQC-P	3	9	17.5000 UPQC-P
4	4	17.5000 UPQC-P	4	19	20 UPQC-P
5	5	17.5000 UPQC-P	5	20	20 UPQC-P
6	6	20 UPQC-S	6	21	17.5000 UPQC-S
7	7	20 UPQC-S	7	25	10 UPQC-S
8	8	17.5000 UPQC-P	8	27	17.5000 UPQC-P
9	9	20 UPQC-S	9	29	17.5000 UPQC-S
10	10	10 UPQC-P	10	30	20 UPQC-P
11	11	17.5000 UPQC-P			

Figure 8: Final result values

In figure 8, indicating conclusive outcome esteems in information transports. Bound together force quality conditioner (UPQC), which is otherwise called the general dynamic channel. UPQC has shunt and arrangement remuneration capacities for sounds, receptive force, voltage aggravations, and force stream control.

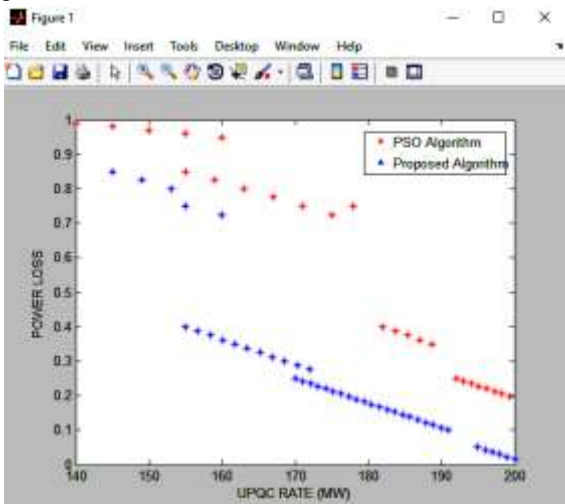


Figure 9: Power loss, MPSO vs PSO

Figure 9 showing power loss vs UPQC rate in case of Particle swarm optimization (PSO) and modified particle swarm optimization (MPSO). It can be seen that MPSO reduce power loss and optimization of reactive power.

Table 5.2: Comparison chart of proposed work with Base Work

Sr No.	Parameters	Existing work result	Proposed Work result
1	Method	PSO	MPSO
2	No of Bus	14-Bar	30-Bar
3	Iteration	200k or (200000)	100000

4	Loss before optimization	13.393	43.208
5	Loss after optimization	12.27	10.8287
6	Loss Reduction	8.38 %	70%

Therefore proposed work result is better than previous work so MPSO approach is considerable and gives significant better result than existing approach.

5. CONCLUSION

Reactive power the board assumes a crucial job in improving force nature of the framework. The significant worry in responsive force the executive is area and amount of putting capacitor at ideal area in the spiral/work/interconnected dispersions arrange is multi-goals work with specific limitations. In proposed work we utilize the IEEE 30 transport framework for investigation the Interest reaction utilizing the MATLAB condition. In this paper proposed alter PSO based force stream is discover the interest reaction in the IEEE transport framework. Lastly determined the DG place transports and it is capacity to upgrade the force framework. Result shows that proposed work gives great outcome for pick the transports for adjusted the force stream in IEEE framework through receptive force advancement.

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